TENTH AVENUE PETROLEUM CORP.

INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Amended) (Unaudited)

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2017

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited interim consolidated financial statements of Tenth Avenue Petroleum Corp. have been prepared by and are the responsibility of the Company's management. The Company's independent auditor has not performed a review of these financial statements in accordance with the standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

Calgary, Alberta
November 29, 2017 (amended on March 12, 2018)

TENTH AVENUE PETROLEUM CORP.

INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

In Canadian Dollars (unaudited)

As at	Note		September 30, 2017		December 31, 2016
ASSETS					
CURRENT					
Cash and cash equivalents			1,940		1,442
Trade and other receivables			113,917		21,733
Short term investments			14,022		-
Prepaid expenses and deposits			4,072		6,862
			133,951		30,037
Restricted cash held in trust	3		206,407		208,411
Property and equipment	4		1,589,760		196,151
		$	1,930,118	$	434,599
LIABILITIES					
CURRENT					
Accounts payable and accrued liabilities		$	21,674	$	114,086
Asset retirement obligation	7		190,215		190,215
			211,889		304,301
Loan payable	6		1,339,593		-
Asset retirement obligation	7		201,912		24,855
Total Liabilities			1,753,394		329,156
SHAREHOLDERS' EQUITY					
Share capital	8		12,465,831		12,365,831
Warrants			-		-
Contributed surplus			9,659,522		9,644,362
Deficit			(21,948,629)		(21,904,750)
			176,724		105,443
		$	1,930,118	$	434,599
Going concern	1				

Signed "Gregory J. Leia"
Gregory J. Leia Director

Signed "Craig Leggatt"
Craig Leggatt Director

The accompanying notes are an integral part of these consolidated financial statements

TENTH AVENUE PETROLEUM CORP.

INTERM CONSOLIDATED STATEMENTS
OF LOSS AND COMPREHENSIVE LOSS

In Canadian Dollars (unaudited)

	Note	FOR THE THREE MONTHS ENDED September 30, 2017	FOR THE THREE MONTHS ENDED September 30, 2016	FOR THE NINE MONTHS ENDED September 30, 2017	FOR THE NINE MONTHS ENDED September 30, 2016
REVENUE					
Oil & natural gas sales		$ 248,094	$ 24,200	$ 301,961	$ 67,156
Royalties		(6,996)	4,285	(16,949)	(9,883)
Other revenue		-	-	4,970	80,749
		241,098	28,485	289,982	138,022
EXPENSES					
Production and transportation		102,808	7,076	135,293	23,918
General and administrative		28,512	16,879	117,372	92,084
Share based compensation		-	-	15,160	-
Depletion, depreciation and impairment		33,532	16,495	46,599	49,485
		164,852	40,450	314,424	165,487
Operating income(loss) from continuing operations		76,246	(11,965)	(24,442)	(27,465)
Other (income) expense items					
Interest income		(22)	-	(22)	-
Interest expense and accretion		18,065	4,100	19,459	12,300
Income(Loss) from continuing operations		58,203	(16,065)	(43,879)	(39,765)
Net Income(loss)		58,203	(16,065)	(43,879)	(39,765)
Foreign exchange translation adjustment		-	-	-	-
COMPREHENSIVE INCOME(LOSS)		$ 58,203	$ (16,065)	$ (43,879)	$ (39,765)
INCOME(LOSS) PER SHARE					
Basic and diluted - continuing operations		$ 0.01	$ (0.00)	$ (0.01)	$ (0.01)
Basic and diluted - discontinuing operations		$ 0.01	$ (0.00)	$ (0.01)	$ (0.01)

The accompanying notes are an integral part of these consolidated financial statements

TENTH AVENUE PETROLEUM CORP.

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

FOR THE NINE MONTHS ENDED

In Canadian Dollars (unaudited)

	September 30, 2017	September 30, 2016
Operating activities		
Net loss	$ (43,879)	$ (39,765)
Loss from discontinued operations	-	4,125
Dep Depletion, depreciation and impairment	46,599	49,485
Interest expense and accretion, non-cash	15,006	12,300
Share based compensation	15,160	-
Changes in non-cash working capital	(195,828)	(19,244)
Cash provided by (used in) operating activities - continued	(162,942)	6,901
Cash used in operating activities - discountinued	-	(4,125)
CASH PROVIDED BY (USED IN) OPERTING ACTIVITIES	(162,942)	2,776
CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES		
Issue of shares	100,000	-
Increase in Loan	1,326,593	-
	1,426,593	-
CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES		
Purchase of property and equipment	1,263,151	-
	1,263,151	-
NET CHANGE IN CASH AND CASH EQUIVALENTS	500	2,776
CASH AND CASH EQUIVALENTS, beginning of year	1,440	2,469
CASH AND CASH EQUIVALENTS, end of year	**$ 1,940**	**$ 5,245**

The accompanying notes are an integral part of these consolidated financial statements

TENTH AVENUE PETROLEUM CORP.

CONSOLIDATED STATEMENT OF SHAREHOLDERS' EQUITY

FOR THE NINE MONTHS ENDED

In Canadian Dollars (unaudited)

		September 30, 2017		September 30, 2016
SHAREHOLDERS' EQUITY				
Share capital				
Balance, beginning of year	$	12,365,831	$	12,365,831
Private placement		100,000		-
Balance, end of year	$	12,465,831	$	12,365,831
Warrants				
Balance, beginning of year	$	-	$	7,820
Warrants expired		-		-
Balance, end of year	$	-	$	7,820
Contributed surplus				
Balance, beginning and end of year	$	9,644,362	$	9,636,542
Warrants expired		-		-
Share based compensation		15,160		-
Balance, end of year	$	9,659,522	$	9,636,542
Accumulated other comprehensive income				
Balance, beginning of year	$	-	$	-
Foreign exchange translation adjustment		-		-
Transfer of translation adjustment realized on discontinued operations		-		-
	$	-	$	-
Deficit				
Balance, beginning of year	$	(21,904,750)	$	(21,827,604)
Net loss		(43,879)		(39,765)
Balance, end of year	$	(21,948,629)	$	(21,867,369)
TOTAL SHAREHOLDERS' EQUITY	$	176,724	$	142,824

The accompanying notes are an integral part of these consolidated financial statements

Tenth Avenue is in the business of exploring for and developing petroleum and natural gas properties in Western Canada. Tenth Avenue is a company domiciled in Canada. The address of the Company's registered office is 203, 221 10th Avenue SE, Calgary, Alberta.

1. GOING CONCERN

These financial statements do not reflect the adjustments and classifications of assets, liabilities, revenues and expenses which would be necessary if the Company were unable to continue as a going concern. The accompanying financial statements have been prepared using the going concern assumption which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business.

As the Company incurred losses has a working capital deficit and will need capital to fund its planned operating, exploration and development activities, there is a material uncertainty which casts significant doubt on the Company's ability to continue as a going concern. For the nine months ended September 30, 2017, the Company incurred a net loss of $43,879 (September 30 2016 – $39,765) and has working capital deficit of $77,938 (September 30, 2016 - $210,940) and an accumulated deficit of $21,948,629 (September 30, 2016 - $21,867,369).

2. SIGNIFICANT ACCOUNTING POLICIES – Basis of presentation and measurement

Statement of compliance:

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("**IFRS**") issued by the International Accounting Standards Board ("**IASB**") and International Financial Reporting Interpretations Committee ("**IFRIC**"). The consolidated financial statements of the Company include the accounts of Tenth Avenue Petroleum Corp. and its subsidiaries (collectively referred to as (the "**Company**") and have been prepared by management. These financial statements were authorized for issue by the Board of Directors on November 29, 2017 (and amended on March 12, 2018).

These consolidated financial statements have been prepared on a historical cost basis.

New Accounting Pronouncements

The Company has reviewed the following new and revised accounting pronouncements that have been issued but are not yet effective and determined that the following may have an impact on the Company's financial statements:

(a) IFRS 15 Revenue from Contracts with Customers:

As of January 1, 2018, the Company will be required to adopt IFRS 15 Revenue from Contracts with Customers. The new standard replaces IAS 11 Construction Contracts; IAS 18 Revenue, IFRIC 13 Customer Loyalty Programs, IFRIC 15 Agreements for the Construction of Real Estate, IFRIC 18 Transfers of Assets from Customers and SIC 31 Revenue-Barter Transactions Involving Advertising Services. The new standard dictates the recognition and measurement requirements for reporting the nature, amount, timing and uncertainty of revenue resulting from an entity's contracts with customers. As of December 31, 2016, the Company is still determining the impact that the adoption of this standard will have on its financial statements.

(b) IFRS 9 Financial Instruments:

As of January 1, 2018, the Company will be required to adopt IFRS 9 Financial Instruments, which is the result of the first phase of the IASB project to replace IAS 39 Financial Instruments: Recognition and Measurement. The new standard replaces the current multiple classification and measurement models for financial assets and liabilities with a single model that has two classification categories: amortized cost and fair value. In addition, updates have also been applied surrounding hedge accounting requirements which are now more aligned with an entity's risk management activities. As of December 31, 2016, the Company is still determining the impact that the adoption of this standard will have on its financial statements.

(c) IFRS 16 Leases:

As of January 1, 2019, the Company will be required to adopt IFRS 16 Leases, which will replace IFRS 17 Leases. For lessees applying the new standard, a single recognition and measurement model for leases would apply, with required recognition of assets and liabilities for most leases. As of December 31, 2016, the Company is still determining the impact that the adoption of this standard will have on its financial statements.

New accounting standards not yet adopted:

The IASB issued the following standard which is relevant but has not yet been adopted by the Company:

IFRS 11 – Joint Arrangements, has been amended as of January 1, 2016. The standard now requires entities acquiring an interest in a joint operation to apply the principles of IFRS 3 as it related to business combinations. The amendments to this standard are not anticipated to have a material impact on the Company

IFRS 15 – Revenue from Contracts with Customers, provides clarification for recognizing revenue from contracts with customers and establishes a single revenue recognition and measurement framework that applies to contracts with customers. The new standard is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management is currently assessing the potential impact of the adoption of IFRS 15 on the Company's financial statements.

IFRS 9 - Financial Instruments is intended to replace IAS 39 - Financial Instruments: Recognition and Measurement and uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. For financial liabilities designated at fair value through profit or loss, a company can recognize the portion of the change in fair value related to the change in the company's own credit risk through other comprehensive income rather than profit or loss. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39, and incorporates new hedge accounting requirements. The new standard is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. Management is currently assessing the potential impact of the adoption of IFRS 9 on the Company's financial statements

IFRS 16 – Leases is intended to replace IAS 17 – Leases and introduces a single lease accounting model which requires the recognition of assets and liabilities for most leases. The new standard is effective for annual periods beginning on or after January 1, 2019, with early adoption permitted if the Company is also applying IFRS 15 – Revenue from Contracts with Customers. Management is currently assessing the potential impact of the adoption of IFRS 16 on the Company's financial statements.

3. RESTRICTED CASH HELD IN TRUST

Restricted cash held in trust includes $51,352 (2016 - $51,352) held by the Alberta Energy and Utilities Board, $124,629 (2016 - $124,629) held by British Columbia Minister of Energy, Mines and Petroleum Resources and USD $24,152 (2015 - USD $24,152) held by the Texas Railway Commission.

In Canadian Dollars (Unaudited)

4. PROPERTY AND EQUIPMENT

	Oil and Natural Gas Assets	Water-well assets	Other assets	Total
	$	$	$	$
Balance, December 31, 2015	824,380	155,800	72,678	1,052,858
Change in estimated asset retirement oblig	(4,189)	-	-	(4,189)
Balance, December 31, 2016	820,191	155,800	72,678	1,048,669
ARO additions	176,244	-	-	176,244
Purchases - P&NG	984,615	-	-	984,615
Purchase - Tangible	280,000		-	280,000
	1,440,859	-	-	1,440,859
Foreign exchange and other adjustments	(720)	-	-	(720)
Balance, September 30, 2017	**2,260,330**	**155,800**	**72,678**	**2,488,808**

ACCUMULATED DEPLETION, DEPRECIATION				
Balance, December 31, 2015	626,718	113,146	65,403	805,267
Depletion, depreciation for the year	29,925	15,580	1,746	47,251
Balance, December 31, 2016	656,643	128,726	67,149	852,518
Depletion, depreciation for the year	32,566	11,685	2,279	46,530
Balance, September 30, 2017	689,209	140,411	69,428	899,048

CARRYING AMOUNT	$	$	$	$
December 31, 2016	163,548	27,074	5,529	196,151
September 30, 2017	**1,571,121**	**15,389**	**3,250**	**1,589,760**

On July 31, 2017, the Company acquired oil and gas mineral rights from surface to base of the Bluesky Bullhead Group in 22 sections (gross 14,080 acres and net 9,726 acres) located near Fox Creek, Alberta. The assets consist of 8 vertical wells producing approximately 1,800 mcf/d of dry sweet natural gas and 17 b/ngl/d of NGL from the Dunvegan/Gething formations ("**Waskahigan Assets**"). The purchase price for the Waskahigan Assets was net of $984,615 which was comprised of $1,120,000 less interim settlements of $135,385 and GST $14,000 on tangibles of $280,000. On the closing date July 31, 2017, the Company paid $1,326,593.28

The calculation of the final statement of adjustments is set out below:

	July-31-2017
Purchase Price:	
P&NG Rights	$1,120,000.00
Tangibles	$279,990.00
Miscellaneous Interests	$10.00
Total Purchase Price	$1,400,000.00
GST on Tangibles:	14,000.00
	1,414,000.00
Interest	9,527.52
Net Operating Income	-151,991.26
P&NG Rental Payments	6,230.57
Surface Rental Payments	6,898.44
Inventory (Oil & NGL)	41,928.01
Net Apportionments	-87,406.724
Adjusted Purchase Price	$1,326,593.28

In Canadian Dollars (Unaudited)

4. PROPERTY AND EQUIPMENT (Cont'd)

A reconciliation of the net operating income used in the final statement of adjustments is set out below: (the vendor operated the assets until August 31, 2017)

Net Operating Income							
		May 2017	June 2017	July 2017	August 2017	September 2017	Total
Gas Production	Mcf	48,694	40,264	47,331	46,660	-	183,055
Oil Production	Bbl	-	-	-	876	-	876
Liquids Production	Bbl	583	753	437	381	-	2,146
	Boe/d	281	243	268	288	-	217
Production Revenue	$	161,670	136,782	111,470	135,590	-	545,512
Royalties	$	(38,976)	(30,262)	(26,618)	(650)	-	(96,507)
GCA	$	23,592	23,592	23,592	-	-	70,776
Operating Expenses	$	(73,043)	(59,252)	(75,234)	(73,222)	(5,210)	(285,960)
Net operating income	$	73,243	70,860	33,210	85,309	(5,210)	257,413

5. EXPLORATION AND EVALUATION ASSETS

The following table summarizes information about the Company's exploration and evaluation assets:

Cost	
Balance, December 31, 2015	$ 69,229
Foreign exchange	13,177
Impairment	(82,406)
Balance, December 31, 2016 and 2017	$ -

E&E Assets consist of the Company's exploration and development projects which are pending the determination of proved and probable reserves and production. Additions represent costs incurred on E&E Assets during the period, predominantly land acquisition costs and drilling costs on the Company's first well in Texas.

The Company recognized a $82,406 impairment on the carrying value of the U.S. Assets as of December 31, 2015. The write down recognizes management's estimate that there is no recoverable salvage value from the existing assets and management has relinquished the Mineral Leases in Texas on November 30, 2015.

During the period, he Company's new purchased of the Waskahigan asset has no E&E values allocation due to the purchase was classified as a 100% production properties with 2Ps reserves evaluation values.

6. LOAN PAYABLE

On July 31, 2017 the Company entered into a Loan and Participation Agreement with Smoky Oil & Gas Corp ("**Smoky**") and Batoche Oil & Gas Exploration Ltd. ("**Batoche**"). Pursuant to the terms of the Loan and Participation Agreement ("**LPA**"), Smoky lent the Company the sum of $1,326,593 to make the acquisition of the Waskahigan Assets. The interest rate on the loan principal is 6% per annum. All obligation owing are secured by a general security agreement charging all of the assets of the Company. Subject to an agreed upon general and administrative expense payment, Smoky shall be entitled to all net cash flow from the Waskahigan Assets until the loan is repaid. While loans are outstanding, the Company shall be restricted to charging general and administrative costs to a maximum of $75,000 per year for administration of the Waskahigan Assets and charging general and administrative costs to a maximum of $75,000 per year for administration of the Waskahigan Participation Assets (as defined below).

In Canadian Dollars (Unaudited)

The Company has agreed to farmout to Batoche the Waskahigan Assets (other than existing wells and applicable spacing units)("**Waskahigan Participation Assets**"). Pursuant to the LPA, as additional consideration, Smoky shall be entitled to receive: (a) 80% of net cash flow from the Waskahigan Assets (less agreed general and administrative expenses) until December 31, 2021 (subject to farmout rights); (b) 80% of net sale proceeds of Waskahigan Assets (subject to farmout rights); (c) right to compel the Company to buy Smoky's right to 80% of the net cash flow from the Waskahigan Assets (subject to farmout rights) for 2.5 times net cash flow; and (d) right to compel the Company to buy Smoky's right to 24% of the net cash flow from the Waskahigan Participation Assets (subject to farmout rights) for 2.5 times net cash flow from the Waskahigan Participation Assets. The Company shall have the right to: (a) right to compel Smoky to sell its right to 80% of the net cash flow from the Waskahigan Assets (subject to farmout rights) for 2.5 times net cash flow; and (d) right to compel Smoky to sell its right to 24% of the net cash flow from the Waskahigan Participation Assets for 2.5 times net cash flow from the Waskahigan Participation Assets.

7. ASSET RETIREMENT OBLIGATIONS

The Company estimates the total discounted cash flows to settle its asset retirement obligations are approximately $835,439 (2016 - $380,708). A credit-adjusted risk-free interest rate of 10.0% (2016 - 10%) and an estimated inflation rate of 1.4% (2016 - 1.4%) was used to calculate the present value of asset retirement obligations.

The following table reconciles the asset retirement obligations:

Asset Retirement Obligations	2017	2016
Balance, beginning of year	$ 215,070	$ 218,885
Addition during the year	$ 176,244	-
Change in estimate	(2,887)	(4,189)
Foreign exchange	(2,683)	(2,056)
Accretion expense	6,383	2,430
Balance. End of year	$ 392,127	$ 215,070
Less: current portion	(190,215)	(190,215)
Long-term portion	**$ 201,912**	**$ 24,855**

The addition of $176,244 represents the abandonment and remediation costs for the Waskahigan Assets purchased on July 31, 2017.

8. SHARE CAPITAL

Authorized:

Unlimited	Common voting shares with no par value
Unlimited	First Preferred shares, issuable in series, with rights and privileges to be determined at time of issue

Issued:

Common shares	**Number of shares**	**Values**
Balance, December 31, 2016	6,912,667	$ 12,365,831
Issued in period	2,000,000	$ 100,000
Balance,September 30, 2017	8,912,667	$ 12,465,831

In Canadian Dollars (Unaudited)

9. CONTRIBUTED SURPLUS

The Company's contributed surplus consists of value assigned to issued warrants and options.
The fair values of each option or warrant are established using the Black-Scholes option valuation model. The assumptions used in calculating the fair value of the options are:

Risk-free interest rate Expected volatility Expected dividend yield	1.00% 100.00% 0.00%

Option pricing models require the input of highly subjective assumptions including the expected price volatility. Expected volatility considers the historical volatility of the Company's shares and any other features of the option grant that may impact the measurement of fair value such as market conditions. Change in the subjective input assumptions can materially affect the fair value estimate, and therefore the existing models do not necessarily provide a reliable single measure of the fair value of the Company's stock options.

10. WARRANTS

The following table reflects share purchase warrants activity from January 1, 2017 to September 30, 2017 and the weighted average exercise price.

	Number	Weighted average exercise price
Outstanding at beginning of period	0	
Issued	2,000,000	0.075
Outstanding at end of period	2,000,000	0.075

Details of warrants outstanding at September 30, 2017:

Year	Exercise price ($)	Number	Years to expiry
2017	0.075	2,000,000	3.0

11. STOCK OPTIONS

The Company has a stock option plan available to directors, officers, employees and consultants. The maximum number of common shares reserved for issuance pursuant to the plan cannot exceed 10 percent of the issued and outstanding common shares. Options vest on grant, are generally exercisable for five years from the date of grant and are exercisable at prices equal to or greater than the market value of the shares at the date of the grant less the maximum discount permitted by the stock exchange. At December 31, 2016, there were an additional 313,766 common shares that are still available to be reserved for the granting of stock options.

A summary of the status of the Company's stock option plan as at September 30, 2017 and December 31, 2016 and changes during the years ending on those dates is as follows:

In Canadian Dollars (Unaudited)

	September 30, 2017		December 31, 2016	
	Number of Options	Weighted Average Exercise Price $	Number of Options	Weighted Average Exercise Price $
Outstanding, beginning of year	377,500	0.075	686,700	0.075
Granted	510,000	-	-	-
Forfeited / Expired	-		(309,200)	(0.075)
Outstanding, end of year/period	**887,500**	0.075	**377,500**	0.075
Exercisable, end of year/period	887,500	0.075	377,500	0.075

Outstanding and exercisable stock options as at September 30, 2017 have a weighted average remaining contractual life of 2.51 years (2016 – 1.33 years).

In Canadian Dollars (Unaudited)

12. RELATED PARTY TRANSACTIONS

The Company has determined that the key management personnel of the Company consists of its officers and directors. The following table provides information on compensation expense related to officers and directors.

		September 30, 2017		December 31, 2016
Wages, consulting fees and benefits	$	44,274	$	61,623
Share based compensation	$	15,160		0

The Company entered into a LPA with Smoky and Batoche on July 31, 2017. Pursuant to the terms of the LPA, Smoky lent the Company the sum of $1,326,593 to make the Waskahigan Asset acquisition. The interest rate on the loan principal is 6% per annum. Interest from July 31, 2017 to September 30, 2017 was $13,084. All obligation owing are secured by a general security agreement charging all of the assets of the Company. Gregory J. Leia is President and a director of the Company. Gregory J. Leia is an officer and director of Smoky. Gregory J. Leia owns approx. 65% of the common shares and preferred shares of Smoky.

The Company has agreed to farmout to Batoche the Waskahigan Participation Assets on the terms and conditions set out in the Batoche Farmout Agreement. If Batoche defaults under the terms of the Batoche Farmout Agreement, and if the Company is unable to farmout to a third party, then the Company has agreed to farmout the Waskahigan Participation Assets to Smoky (if Smoky chooses to farmin) on terms and conditions equivalent to the farmout terms set out in Batoche Farmout Agreement. The Batoche Farmout Agreement contains a 3 well requirement to earn a 70% working interest in all Waskahigan Participation Asset mineral rights. The Batoche Farmout Agreement requires Batoche to be drill ready (Well #1) by June 30, 2019. Terms are: Batoche is to pay 100% of all costs to drill, complete and equip Well #1 to earn 70% in spacing unit associated with Well #1 subject to payout. The working interest participants are required to pay their proportionate share of Well #2 and Well #3. If Batoche drills Well #2, Batoche will earn 70% in the spacing unit associated with Well #2. If Batoche drills Well #3, Batoche will earn 70% working interest in all Waskahigan Participation Assets and any other lands acquired by the Company in Waskahigan area. Assuming Batoche earns 70% working interest in the Waskahigan Participation Assets, the Company will have a 6% working interest and Smoky will have a 24% working interest in the 3 wells and future developments.

13. PER SHARE AMOUNTS

Basic loss per share has been calculated using the weighted average number of common shares outstanding during the period of 7,912,667 (2016 - 6,912,667). As the Company was in a loss position, there was no change in the numerator or denominator in calculating diluted loss per share. The effect of all stock options and warrants has been excluded from the calculation as they are anti-dilutive.

In April 2017, the Company entered into a series of Subscription Agreements to sell 2,000,000 Units at $0.05 per unit for aggregate subscription proceeds of $100,000. Each Unit consists of 1 common share and 1 share purchase warrant which entitles the holder to purchase 1 common at any time within 3 years of issuance for $0.075 per common share. The sales closed in April and May of 2017.

In Canadian Dollars (Unaudited)

14. FINANCIAL INSTRUMENTS

The Company's financial instruments are exposed to certain financial risks, including credit risk, capital market risk and liquidity risk, interest rate risk, commodity price risk and foreign exchange risk.

Financial instruments, consisting of trade and other receivables, trade and other payables, balances payable to related parties and former related parties, convertible loans payable, and loans payable, are recorded at amortized cost. Cash and cash equivalents are recorded at fair value. All of the fair value items are transacted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy based on the amount of observable inputs used to value the instrument.

The significance of inputs used in making fair value measurements are examined and classified according to a fair value hierarchy as following:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.

Level 3 – Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

Assets measured at fair value on a recurring basis were presented on the Company's consolidated statement of financial position as of September 30, 2017 are as follows:

	Balance at September 30, 2017	Quoted Prices in Active Markets For Identical Instruments (Level 1) $	Significant Other Observable Inputs (Level 2) $	Significant Unobservable Inputs (Level 3) $	Total $
Assets:					
Cash and cash equivalents	1,940	1,940	-	-	1,940

Credit risk – Consists of cash and cash equivalents, restricted cash held in trust and accounts receivables. A portion of the Company's accounts receivable are with joint venture partners in the petroleum and natural gas industry and is subject to normal credit terms. The Company generally extends unsecured credit to these customers and, therefore, the collection of accounts receivable may be affected by changes in economic or other conditions. The carrying value of accounts receivable reflects management's assessment of the associated credit risk. The Company is also exposed to credit risk on certain deposits to the extent that the Company may not be refunded these amounts. The Company does not anticipate any default or non-performance by its oil and gas sales customers. As such a provision for doubtful accounts has not been recorded at December 31, 2016 and 2015, except as noted below:

The Company has Nil amount as uncollectable in 2017 (2016 - $56,518).

In Canadian Dollars (Unaudited)

Contractual undiscounted cash flow requirements for contractual obligations as at September 30, 2017 are due as follows:

	Due in 1-3 months $	Due in 4-12 months $	Due in 1-2 years $	Due in >2 years $	Total $
Accounts payable and accrued liabilities	21,674	-	-	-	21,674
Loans payable	1,339,593	-	-	-	1,339,593
	1,361,267	**-**	**-**	**-**	**1,361,267**

Liquidity risk - The Company approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its obligations when due, under normal and stressed conditions without incurring unacceptable losses or risking harm to the Company's reputation. The Company has to date required funds from private placements to finance capital expenditures and operations (see notes 1 and 2).

Commodity price risk - The Company is exposed to oil and gas commodity price risk and has not entered any financial derivatives to manage this risk.

Interest rate risk – the Company's exposure to interest rate risk is low.

15. CAPITAL DISCLOSURES

The Company's objective when managing capital is to maintain the confidence of shareholders and investors in the implementation of its business plans by maintaining sufficient levels of liquidity to fund and support its exploration and development as well as other corporate activities. The Company's capital historically has been derived from the issuance of equity or debentures. Management monitors its financial position on an ongoing basis. Equity or debentures are issued to finance drilling programs and the Company's operations (see notes 1 and 2).